

# FILE NOTATIONS

Entered in NID File ✓

Entered On SR Sheet ✓

Location Map Pinned ✓

Card Indexed ✓

IWR for State or Fee Land       

Checked by Chief                     

Copy NID to Field Office                     

Approval Letter                     

Disapproval Letter                     

## COMPLETION DATA:

Date Well Completed 7-2-68

OW ✓

WW       

TA       

GW       

OS       

PA       

Location Inspected                     

Bond released                     

State of Fee Land                     

## LOGS FILED

Driller's Log 9-24-68

Electric Logs (No. )                     

Quartz sand - Lat. E-I                     

GR                     

GR-N                     

Micro                     

Lat.                     

Mi-L                     

Sonic                     

Other                     

Neutron Porosity log - Cement Bond log

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Utah 019379
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado 81301		8. FARM OR LEASE NAME Upper Valley
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface At proposed prod. zone 740 FSL, 660 FEL SE/4 SE/4		9. WELL NO. 11
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT Upper Valley Unit
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 25, T-36-S, R-1-E
16. NO. OF ACRES IN LEASE 2040		12. COUNTY OR PARISH Garfield
17. NO. OF ACRES ASSIGNED TO THIS WELL 80		13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 7165		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7510 Gr.		22. APPROX. DATE WORK WILL START* April 19, 1968

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
	24" cond.		10'	Cement to surface
12-1/4"	8-5/8"	24#	2850'	220 sx
7-7/8"	1-1/2" parasite tubing string attached to 5-1/2"	14.0 & 15.5#	7165'	top 2500' of casing. 370 sx

We will drill to an approximate T.D. of 7165'. Run casing as shown above. Log. Completion details will be determined after logging. Potential tests taken.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE April 19, 1968

BY Cleon B. Feight  
CLEON B. FEIGHT  
DIRECTOR

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED M. K. Wagner TITLE \_\_\_\_\_ DATE 4/15/68  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:USGS (3)  
Comm. (2)  
Sun (1)

\*See Instructions On Reverse Side

43-017-2000

COMPANY TENNECO OIL COMPANY

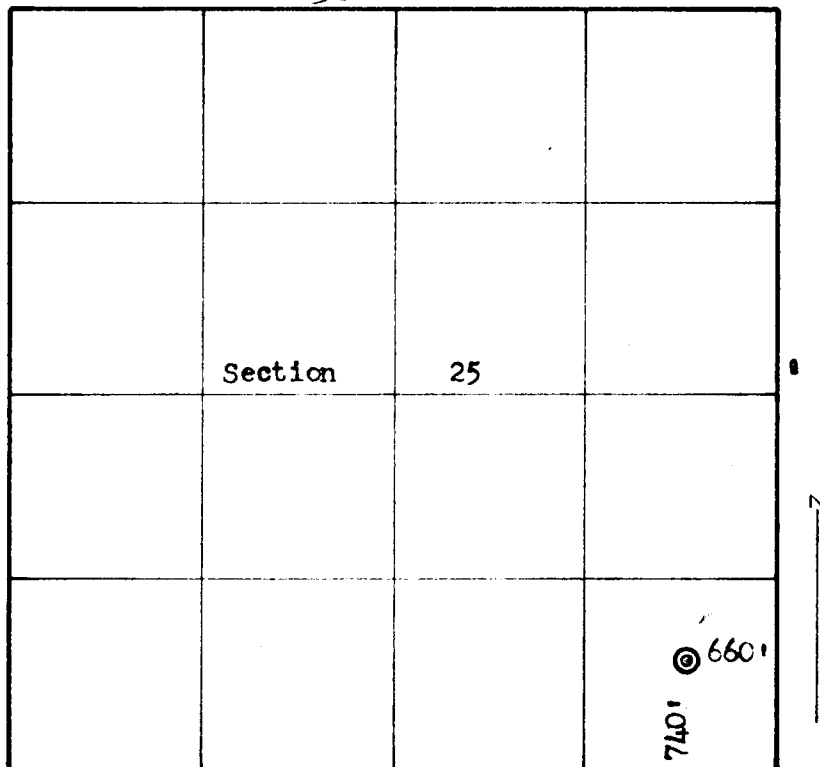
Well Name & No. UPPER VALLEY No. 11

Location 740 FEET FROM THE SOUTH LINE & 660 FEET FROM THE EAST LINE

Being in SE<sup>1</sup>SE<sup>1</sup>

Sec. 25, T36S, R1 East, S.L.M., Garfield County, Utah

Ground Elevation 7510 feet ungraded



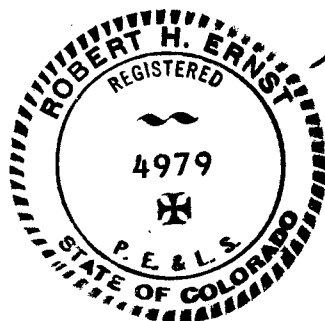
Scale -- 4 inches equals 1 mile

Surveyed 11 April, 1968

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

Ernst Engineering Co.  
Durango, Colorado



*Robert H. Ernst*  
Registered Professional  
Engineer and Land Surveyor  
Robert H. Ernst  
Colo. Reg. No. 4979  
N. Mex. PE & LS 2563

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPL  
(Other instructions  
verse side)Form approved  
Budget Bureau No. 42-R1424  
5. LEASE DESIGNATION AND SERIAL NO.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado 81301		8. FARM OR LEASE NAME Upper Valley	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 740 FSL, 660 FEL SE/4 SE/4		9. WELL NO. 11	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Upper Valley Unit	
15. ELEVATIONS (Show whether DF, ST, OR, etc.) 7510 Gr.		11. SEC, T., R., M., OR BLK. AND SURVEY OR AREA Sec 25, T-36-S, R-1-E	
		12. COUNTY OR PARISH Garfield	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETS <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud 4/19/68. Drilled to 2800' and ran 87 jts 8-5/8" 24# casing set @ 2800 and cemented w/150 sx. Strapped 2740' of 1-1/4" tubing to casing. WOC. Drilled to T.D. 3125 on 5/5/68. Ran logs. Ran DST #1 - 6936-6980. Rec 814' TF, 5' oil, 94' muddy wtr, w/trace of oil, 188' muddy wtr w/trace oil, 527' wtr w/trace oil. DST #2 - 6884-6932. Rec 785' TF, 400' very foamy oil, 325' heavy oil cut mud, 60' black sulphur wtr. Ran 219 jts 5-1/2" 14.0 & 15.5# casing and cemented w/200 sacks @ 7125. PD 10:45 PM 5/8. WOC. Rel Rig 5/9/68. WO Comp

18. I hereby certify that the foregoing is true and correct

SIGNED

*M. R. Wagner*  
M. R. Wagner

TITLE

DATE 5/10/68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

USGS (3)  
Comm. (2)  
Sun (1)

TITLE

DATE

\*See Instructions on Reverse Side

TABULATION OF DEVIATION TESTS

TENNECO OIL COMPANY

UPPER VALLEY NO. 11

<u>DEPTH</u>	<u>INCLINATION</u>
60'	1/4°
200'	1/4°
625'	1/2°
989'	3/4°
1190'	1°
1393'	1°
1810'	1-1/4°
2100'	3/4°
2200'	7/8°
2525'	1/2°
2800'	1/2°
3040'	1-1/4°
3285'	2°
3665'	3-1/2°
3790'	4-1/4°
3975'	6°
4295'	5-1/4°
4540'	5-1/4°
4780'	2°
4980'	2-1/4°
5362'	1-1/4°
5570'	2°
6010'	2°
6480'	3°
6824'	3°

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on TENNECO OIL COMPANY'S UPPER VALLEY NO. 11, Upper Valley Unit, located in Section 25, T-36-S, R-1-E, Garfield County, Utah.

Signed M. K. Wagner  
Agent

THE STATE OF COLORADO)  
COUNTY OF LA PLATA )

BEFORE ME, the undersigned authority, on this day personally appeared M. K. Wagner known to me to be an Agent for Tenneco Oil Company and to be the person whose name is subscribed to the above statement, who, being by me duly on oath, states that she has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 13th day of May, 1968.

Mary Anne Chapman

My commission expires November 19, 1969.

September 16, 1968

Tenneco Oil Company  
P. O. Box 1714  
Durango, Colorado 81301

Re: Well No. Upper Valley Well, # 11,  
Sec. 25, T. 26 S., T. 1 E.,  
Garfield Co. Utah

For the months of May, June, July  
and August 1968.

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month(s) mentioned above for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to this request is greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

sc/sr

Enclosure: Form OGC-1b

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R3555.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>								
2. NAME OF OPERATOR Tenneco Oil Company						5. LEASE DESIGNATION AND SERIAL NO. U-019379									
3. ADDRESS OF OPERATOR 1200 Lincoln Tower Building, Denver, Colorado 80203						6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 740 FSL - 660 FEL - Sec. 25-T36S-R1E At top prod. interval reported below At total depth Same						7. UNIT AGREEMENT NAME									
14. PERMIT NO.						DATE ISSUED									
12. COUNTY OR PARISH Garfield						13. STATE Utah									
15. DATE SPUEDD 4-19-68		16. DATE T.D. REACHED 5-6-68		17. DATE COMPL. (Ready to prod.) 7-2-68		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7510 GR		19. ELEV. CASINGHEAD 7510'							
20. TOTAL DEPTH, MD & TVD 7125'		21. PLUG, BACK T.D., MD & TVD 7013'		22. IF MULTIPLE COMPL., HOW MANY* --		23. INTERVALS DRILLED BY Rotary		ROTARY TOOLS CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 6858' - 6966' - Kaibab								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, Comp. Fm. Density, Borehole Comp. Sonic Fr., SNP								27. WAS WELL CORED NO							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
24" Cond		--		10'		--		Cement to surface		--					
8-5/8"		24#		2809'		12-1/4"		150 sx C1C-70 sx-Hys		400 --					
5-1/2"		14.0# & 15.5#		7122'		7-7/8"		200 sx - cement							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-7/8"		6820'		6820'	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
6950-66' w/1 shot/ft. 6902-13' w/1 shot/ft. 6858-60' and 6866-76' w/1 shot/ft.										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										6950-66'		1000 15% HcL w/2 gal. J22			
										6902-13'		2000 28% HcL-4000 gal H2O			
										6858-60' & 6866-76'		2000 28% HcL-4000 gal M38			
33.* PRODUCTION															
DATE FIRST PRODUCTION 5-25-68		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping - Sargent BH 2-1/2"						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 7-2-68		HOURS TESTED 24		CHOKE SIZE --		PROD'N. FOR TEST PERIOD --		OIL--BBL. 359		GAS--MCF. TSTM		WATER--BBL. 358		GAS-OIL RATIO TSTM	
FLOW. TUBING PRESS. ---		CASING PRESSURE ---		CALCULATED 24-HOUR RATE --		OIL--BBL. 359		GAS--MCF. TSTM		WATER--BBL. 358		OIL GRAVITY-API (CORR.) TSTM			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) --										TEST WITNESSED BY Haynes Woosley					
35. LIST OF ATTACHMENTS --															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED John H. Cook		TITLE Production Clerk						DATE 9-19-							

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal a-d/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Navajo	3320	5360	Sand-water
Shinarump	5900	6030	Conglomeritic sand - water
Kaibab	6796	T.D.	Chert and dolomite - oil
			DST #1 (6936-6980) Rec. 94' oil 713' water w/tr. oil IHM = 2379# IFP = 48-203 ISIP = 1593 (tool open 161 min.) FFP = 401 FSIP = 1589 FHM = 2325
			DST #2 (6875-6926) Rec. 400' oil 325' HOCM 60' SW IHM = 2268 IFP = 36-186 ISIP = 1572 (tool open 165 min.) FFP = 351

38. GEOLOGIC MARKERS	
NAME	MEAS. DEPTH
Navajo	3320
Chinle	5360
Shinarump	5900
Moenkopi	6030
Kaibab	6796

TRUE VERT. DEPTH	TOP



THE STATE OF UTAH  
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Utah - 019379
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1200 Lincoln Tower Building, Denver, Colorado		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  740 FSL, 660 FEL, SE/SE		8. FARM OR LEASE NAME Upper Valley
14. PERMIT NO.		9. WELL NO. #11
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7510 GR		10. FIELD AND POOL, OR WILDCAT Upper Valley
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T36S-R1E
		12. COUNTY OR PARISH Garfield
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Subsequent report of Operation for June, 1968

Pumping: - Testing: 6-30-68 pumped 337 BO and 265 BW in 24 hours.  
Well completed 7-2-68 - Final Test 359 BO and 358 BW in 24 hours

18. I hereby certify that the foregoing is true and correct

SIGNED

*Don H. Cook*

TITLE

Production Clerk

DATE

11-15-68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH  
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Utah - 019379

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Upper Valley

9. WELL NO.

#11

10. FIELD AND POOL, OR WILDCAT

Upper Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, T36S-R1E

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR

1200 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

740 FSL, 660 FEL, SE/SE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7510 GR

16.

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**SUBSEQUENT REPORT OF OPERATION FOR MAY, 1968**

Pumping: Testing: 5-31-68, pumped 30 BO and 120 BW in 8 hours down 16 hours due to pump failure

18. I hereby certify that the foregoing is true and correct

SIGNED

Don W. Cook

TITLE Production Clerk

DATE 11-15-68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

PI

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-019379
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 1200 Lincoln Tower Bldg., -Denver, Colorado 80203		7. UNIT AGREEMENT NAME Upper Valley Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 740' F/SL and 660' F/EL		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 11
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7510 GR		10. FIELD AND POOL, OR WILDCAT Upper Valley
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T-36-S, R-I-E
		12. COUNTY OR PARISH Garfield
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

Recompletion

XX

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Move in service unit pull tubing and BJ M-34 pump. Perforate 6819'-6835' w/1 JSPF 6891'-6896' w/1 JSPF 6967'-6978' w/2 JSPF. Acidize 6819'-6978' with 8100 gals, of 28% HCL. Set BP at 6931 and packer at approximately 6775', SWAB, pull, tubing, BP and packer. Re-run tubing and BJ pump, land tubing at 6715' with bottom of motor at approximately 6775'.

Return well to production and test.

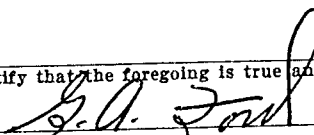
APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 11-22-71

BY AB Feigh

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Sr. Production Clerk

DATE 11-12-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-019379
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 1200, Lincoln Tower Bldg., Denver, Colorado		7. UNIT AGREEMENT NAME Upper Valley Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  740' F/SL and 660' F/EL		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 11
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7510 GR		10. FIELD AND POOL, OR WILDCAT Upper Valley
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T36S, R1E
		12. COUNTY OR PARISH Garfield
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) RecompletionREPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in service unit, pulled tubing and BJ M-34 pump. Perforated 6820' - 6836' W/1JSPF, 6892' - 6896' W/1JSPF, 6968' - 6978' W/2 JSPF. Set BP @ 6999' and packer set @ 6786'. Acidized 6820' - 6978' with 8100 Gals. of 28% HCL. Swabbed, pulled BP and packer. Reran tubing and BJ pump. Set pump @ 6796' and returned well to production.

Well tested 186 BOPD and 498 BWPD 8/13/72.

18. I hereby certify that the foregoing is true and correct

SIGNED

W L Shaver

TITLE

Sr. Production Clerk

DATE

9/21/72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



# REPORT OF WATER ANALYSIS

1976  
D

Company TENNECO OIL COMPANY  
ESCALANTE, UTAH  
DIST. 15

Date 17-Feb-76  
Analysis No. 76V242, I  
Sampling Date 2-3-76  
Date Sample Rec'd. 2-11-76

Sample Marked

TENNECO #11

*Upper Valley Unit*

*Karst formation*

*SE, SE, Sec 25, T36S, R1E*

## DISSOLVED SOLIDS

### Cations

	mg/l	meq/l	RESULTS AS COMPOUNDS	mg/l
Sodium, Na(calc.)	2530.	110.	as NaCl	
Calcium, Ca	800.	40.0	as CaCO <sub>3</sub>	2000.
Magnesium, Mg	219.	18.0	as CaCO <sub>3</sub>	900.
Barium, Ba			as BaSO <sub>4</sub>	

Sum of Cations 3550. 168.

### Anions

Chloride, Cl	3340.	94.0	as NaCl	5500.
Sulfate, SO <sub>4</sub>	2060.	43.0	as Na <sub>2</sub> SO <sub>4</sub>	3050.
Carbonate, CO <sub>3</sub>			as CaCO <sub>3</sub>	
Bicarbonate, HCO <sub>3</sub>	1900.	31.2	as CaCO <sub>3</sub>	1560.

Sum of Anions 7300. 168.

Dis. Solids (calc.) 10900.

Total Iron, Fe .5

Acid to Phen., CO<sub>2</sub> 88.0

as Fe .5  
as CaCO<sub>3</sub> 200.

## OTHER PROPERTIES

Ph (units) 7.5  
Spec. Gravity (g/ml) 1.004  
Turbidity (jtu) 10.0

## CaCO<sub>3</sub> STABILITY INDEX

@ 70° F.

@ 120° F.

@ 160° F.

Method of Stiff & Davis

3 D. G. HASS  
H. E. KING

Remarks:

*[Signature]*  
**NALCO CHEMICAL COMPANY  
VISCO CHEMICALS**

P. O. BOX 87 • SUGAR LAND, TEXAS 77478

*Operator Change*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUB TRIPPLICATE  
(Other instructions on reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to recomplete wells. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Tenneco Oil Company <i>N0950</i></p> <p>3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. varies</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <i>020910</i></p> <p>7. UNIT AGREEMENT NAME Upper Valley Unit</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT Upper Valley - Kaibab</p> <p>11. SEC., T., R. M., OR B.L. AND SURVEY OR AREA Townships 36S, 37S; Range 1E</p> <p>12. COUNTY OR PARISH Garfield</p> <p>13. STATE Utah</p>	
<p>14. PERMIT NO.</p>		<p>15. ELEVATIONS (Show whether OF, AT, OR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

*Sale of Unit*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Tenneco Oil Company has sold its interest to the Upper Valley Unit located in various sections of Township 36S, 37S and Range 1E, 2E. The sale was to Citation Oil and Gas Corp. (16800 Greenspoint Park Drive, Suite 300, Houston, Texas 77060) effective 9/1/87. Attached is a list of unit wells which were sold.

*N0265*

18. I hereby certify that the foregoing is true and correct

SIGNED

*Steve Foster*

TITLE

Sr. Administrative Analyst

DATE

1/27/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Tenneco Oil Co. to Citation Oil and Gas Corp.

N0950 to N0265

Eff 9-1-87

**RECEIVED**  
FEB 01 1988

UPPER VALLEY UNIT

DIVISION OF  
OIL, GAS & MINING

Upper Valley #1	SE/4NE/4	Sec. 11, T-36-S, R-1-E	43-017-11021 ✓
		Water Injection	
Upper Valley #2	NW/4NW/4	Sec. 13, T-36-S, R-1-E	43-017-16025 ✓
Pow/KBAB			
Upper Valley #3	SE/SW	Sec. 13, T-36-S, R-1-E	43-017-16026 ✓
Pow/KBAB			
Upper Valley #4	SE/SE	Sec. 24, T-36-S, R-1-E	43-017-16027 ✓
W1W Upper Valley #5	SE/SW	Sec. 12, T-36-S, R-1-E	43-017-16028 ✓
Pow/KBAB			
Upper Valley #6	SE/NW	Sec. 13, T-36-S, R-1-E	43-017-20233 ✓
W1W Upper Valley #7	SE/NE	Sec. 24, T-36-S, R-1-E	43-017-20258 ✓
Pow/KBAB			
Upper Valley #8	NW/SW	Sec. 13, T-36-S, R-1-E	43-017-20275 ✓
Pow/KBAB			
Upper Valley #9	NW/SE	Sec. 24, T-36-S, R-1-E	43-017-20324 ✓
Pow/KBAB			
Upper Valley #10	SE/NE	Sec. 25, T-36-S, R-1-E	43-017-30001 ✓
Pow/KBAB			
Upper Valley #11	SE/SE	Sec. 25, T-36-S, R-1-E	43-017-30002 ✓
Pow/KBAB			
Upper Valley #12	NW/SW	Sec. 6, T-37-S, R-2-E	43-017-30015 ✓
Pow/KBAB			
Upper Valley #13	NE/NW	Sec. 24, T-36-S, R-1-E	43-017-30003 ✓
Pow/KBAB			
Upper Valley #14	SE/SE	Sec. 11, T-36-S, R-1-E	43-017-30004 ✓
Pow/KBAB			
Upper Valley #15	SE/SW	Sec. 24, T-36-S, R-1-E	43-017-30005 ✓
W1W Upper Valley #16	SW/NE	Sec. 11, T-36-S, R-1-E	43-017-30007 ✓
PPA			
Upper Valley #17	SE/NE	Sec. 36, T-36-S, R-1-E	43-017-30011 ✓
Pow/KBAB			
Upper Valley #17X	SE/NE	Sec. 36, T-36-S, R-1-E	43-017-30071 ✓
Pow/KBAB			
Upper Valley #18	NW/SW	Sec. 31, T-36-S, R-2-E	43-017-30012 ✓
W1W / KBAB			
Upper Valley #19	NW/NW	Sec. 6, T-37-S, R-2-E	43-017-30013 ✓
Pow/KBAB			
Upper Valley #20	NW/NE	Sec. 25, T-36-S, R-1-E	43-017-30014 ✓
Pow/KBAB			
Upper Valley #21	NW/NW	Sec. 7, T-37-S, R-2-E	43-017-30021 ✓
PPA			
Upper Valley #22	SE/NW	Sec. 14, T-36-S, R-1-E	43-017-30025 ✓
W1W Upper Valley #23	SE/NW	Sec. 30, T-36-S, R-2-E	43-017-30030 ✓
W1W Upper Valley #24	NE/NE	Sec. 23, T-36-S, R-1-E	43-017-30041 ✓
W1W Upper Valley #25	SW/SE	Sec. 36, T-36-S, R-1-E	43-017-30033 ✓

RECEIVED  
FEB 01 1988

UPPER VALLEY UNIT (Continued)

DIVISION OF  
OIL, GAS & MINING

W1w Upper Valley #26 Pow/KBAB	SW/SW	Sec. 24, T-36-S, R-1-E	<u>43-017-30036</u> ✓
Upper Valley #27 Pow/KBAB	NW/SE	Sec. 7, T-37-S, R-2-E	<u>43-017-30039</u> ✓
Upper Valley #28 Pow/KBAB	NW/NE	Sec. 24, T-36-S, R-1-E	<u>43-017-30032</u> ✓
Upper Valley #29 Pow/KBAB	SW/SW	Sec. 13, T-36-S, R-1-E	<u>43-017-30034</u> ✓
Upper Valley #30 Pow/KBAB	SE/NW	Sec. 24, T-36-S, R-1-E	<u>43-017-30037</u> ✓
Upper Valley #31 Pow/KBAB	SE/NE	Sec. 14, T-36-S, R-1-E	<u>43-017-30042</u> ✓
Upper Valley #32	NW/SE	Sec. 25, T-36-S, R-1-E	<u>43-017-30043</u> ✓
W1w Upper Valley #33	NW/NE	Sec. 36, T-36-S, R-1-E	<u>43-017-30047</u> ✓
W1w Upper Valley #34	SW/NE	Sec. 13, T-36-S, R-1-E	<u>43-017-30065</u> ✓
W1w Upper Valley #36	NW/NE	Sec. 14, T-36-S, R-1-E	<u>43-017-30048</u> ✓



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

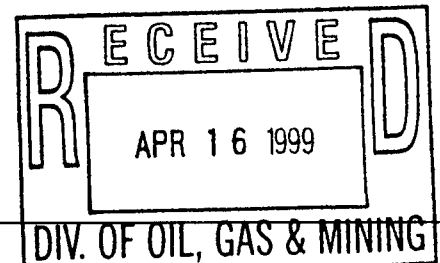
1. Type of Well: <div style="display: flex; justify-content: space-around; align-items: flex-start;"> <div style="text-align: center;">OIL <input checked="" type="checkbox"/></div> <div style="text-align: center;">GAS <input type="checkbox"/></div> <div style="text-align: center;">OTHER: <input type="checkbox"/></div> </div>	5. Lease Designation and Serial Number: <b>U-019379</b>
	6. If Indian, Allottee or Tribe Name:  
	7. Unit Agreement Name: <b>Upper Valley Unit</b>
	8. Well Name and Number: <b>Upper Valley Unit # 11</b>
2. Name of Operator <b>Citation Oil &amp; Gas Corp.</b>	9. API Well Number: <b>43-017-30002</b>
3. Address and Telephone Number: <b>8223 Willow Place South, Suite 250, Houston, Texas 77070-5623 (281) 469-9664</b>	10. Field and Pool, or Wildcat: <b>Upper Valley</b>
4. Location of Well Footages: <b>740 FSL &amp; 660 FEL</b> QQ, Sec., T., R., M.: <b>SE SE Sec. 25-36S-1E</b>	County: <b>Garfield</b> State: <b>UT</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment  <input type="checkbox"/> Casing Repair  <input type="checkbox"/> Change of Plans  <input type="checkbox"/> Conversion to Injection  <input type="checkbox"/> Fracture Treat  <input type="checkbox"/> Multiple Completion    <input type="checkbox"/> Other _____ </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction  <input type="checkbox"/> Pull or Alter Casing  <input type="checkbox"/> Recompletion  <input type="checkbox"/> Shoot or Acidize  <input type="checkbox"/> Vent or Flare  <input type="checkbox"/> Water Shut-Off </div> </div>	<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment*  <input checked="" type="checkbox"/> Casing Repair  <input type="checkbox"/> Change of Plans  <input type="checkbox"/> Conversion to Injection  <input type="checkbox"/> Fracture Treat  <input type="checkbox"/> Other _____ </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction  <input type="checkbox"/> Pull or Alter Casing  <input type="checkbox"/> Shoot or Acidize  <input type="checkbox"/> Vent or Flare  <input type="checkbox"/> Water Shut-Off </div> </div>
Approximate date work will start _____	Date of work completion <b>4-7-99</b>  Report results of <b>Multiple Completions and Recompletions</b> to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**On 3-31-99 Citation POOH w/ tbg, lift sub & part of ESP. PU 4 3/4" O.D. 4 1/8" fishing tool, bumper sub & jars. RIH w/ tbg. Tagged @ 5643'. Jarred 20K over to free up & TOO. (Shoe was egged 1/16"). RIH w/ tbg to 6725' w/ no indication of tight spots. TOO. LD 4-7/8" csg swage, jars, bumper sub, & 6 drill collars. RIH w/ 2-7/8", 10 RD & 2-7/8" 8RD tbg. Tagged up @ 5643'. Swaged f/ 5643'-5658' & f/ 5681'-5749'. Jars quit. RIH to 5717' Csg had not come back in. POOH. Taper on swage showed collapse to 4-9/16". PU 4-3/4" csg swage & change out jars. RIH to 6716'. No tight spots encountered. TOO. LD 4-3/4" csg swage. PU 4-3/4" dimpled wash-over shoe. RIH to 5625'. A dog-leg was observed between motor protector & pump intake. After reversing bolt pattern 180o, it was determined that either the seal or pump intake was faulty. Ordered new protector & intake. PU new pump assembly & RIH w/ 2 7/8", 10 RD, J55 tbg. NU WH & put well on production.**



13. Name & Signature: Sharon Ward Title: Regulatory Administrator Date: 4-13-99

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

RECEIVED

JUL 10 2014

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>PIPELINE</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269		7. UNIT or CA AGREEMENT NAME: UPPER VALLEY
PHONE NUMBER: (281) 891-1570		8. WELL NAME and NUMBER: UPPER VALLEY #11
4. LOCATION OF WELL FOOTAGES AT SURFACE: 740 FSL & 660 FEL COUNTY: GARFIELD		9. API NUMBER: 4301730002
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 25 36S 1E STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: UPPER VALLEY KAIBAB

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>REPLACE PIPELINE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. requests approval to upgrade the injection, gathering, and test pipelines from the Upper Valley #18 location NW SW Section 31-T36S-R2E 200' FWL & 2100' FSL to the junction just above the Upper Valley Unit #11. The current pipelines are 3" and 6" steel and are approximately 4500' in length. A trench down to the current pipeline will be dug. The line will be removed and replaced with 3" and 6" fiberglass product of corresponding pressure and temperature rating. All three line segments are currently functioning without problems, however the injection line has required a repair in the past. The fiberglass is corrosion resistant and is being used as a proactive step to prevent leaks in the field. Once installed and tested, the line will be backfilled and production restored.

Accepted by the  
Utah Division of  
Oil, Gas and Mining

FOR RECORD ONLY

NAME (PLEASE PRINT) <u>Nathania Naftaly</u>	TITLE <u>Permitting Analyst III</u>
SIGNATURE <u>Nathania Naftaly</u>	DATE <u>7/9/2014</u>

(This space for State use only)

Federal Approval of this  
Action is Necessary

## INSTRUCTIONS

**This form shall be submitted by the operator to show the intention and/or completion of the following:**

- miscellaneous work projects and actions for which other specific report forms do not exist;
- all other work and events as identified in section 11, Type of Action, or as required by the Utah Oil and Gas Conservation General Rules, including:
  - minor deepening of an existing well bore,
  - plugging back a well,
  - recompleting to a different producing formation within an existing well bore (intent only),
  - reperforating the current producing formation,
  - drilling a sidetrack to repair a well,
  - reporting monthly the status of each drilling well.

**This form is not to be used for proposals to**

- drill new wells,
- reenter previously plugged and abandoned wells,
- significantly deepen existing wells below their current bottom-hole depth,
- drill horizontal laterals from an existing well bore,
- drill hydrocarbon exploratory holes such as core samples and stratigraphic tests.

**Use Form 3, Application for Permit to Drill (APD) for such proposals.**

**NOTICE OF INTENT** - A notice of intention to do work on a well or to change plans previously approved shall be submitted in duplicate and must be received and approved by the division before the work is commenced. The operator is responsible for receipt of the notice by the division in ample time for proper consideration and action. In cases of emergency, the operator may obtain verbal approval to commence work. Within five days after receiving verbal approval, the operator shall submit a Sundry Notice describing the work and acknowledging the verbal approval.

**SUBSEQUENT REPORT** - A subsequent report shall be submitted to the division within 30 days of the completion of the outlined work. Specific details of the work performed should be provided, including dates, well depths, placement of plugs, etc.

**WELL ABANDONMENT** - Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, and method of parting of any casing, liner, or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

In addition to any Sundry Notice forms submitted, **Form 8, Well Completion or Recompletion Report and Log** must be submitted to the division to report the results of the following operations:

- completing or ~~plugging a new well~~
- reentering a ~~previously plugged and abandoned well~~
- significantly deepening an existing well bore below the current bottom-hole depth,
- drilling horizontal laterals from an existing well bore,
- drilling hydrocarbon exploratory holes such as core samples and stratigraphic tests,
- recompleting to a different producing formation.

Send to:

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 690688 CITY Houston STATE TX ZIP 77269		7. UNIT or CA AGREEMENT NAME: Upper Valley Unit
PHONE NUMBER: (281) 891-1555		8. WELL NAME and NUMBER: Upper Valley Unit #11
4. LOCATION OF WELL FOOTAGES AT SURFACE: 740' FSL & 660' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 25 36S 1E		9. API NUMBER: 4301730002
COUNTY: Garfield		10. FIELD AND POOL, OR WILDCAT: Upper Valley Kaibab
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/1/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Pipeline Work
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation plans to stockpile approximately 10 loads of fill dirt collected from the Wide Hollow Reservoir and New Escalante Irrigation Company for use as padding of a replacement fiberglass pipeline. Pipeline work is anticipated to begin in June 2015. The fill dirt will be stockpiled for convenience on the Upper Valley #11 and Upper Valley #17X and distributed as needed during construction.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

RECEIVED  
APR 03 2015  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Sandra Goncalves	TITLE Regulatory Analyst II
SIGNATURE <i>Sandra Goncalves</i>	DATE 3/31/2015

(This space for State use only)

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: U-019379
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: UPPER VALLEY
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: UV 11
2. NAME OF OPERATOR: CITATION OIL & GAS CORP		9. API NUMBER: 43017300020000
3. ADDRESS OF OPERATOR: 14077 Cutten Rd , Houston, TX, 77069		9. FIELD and POOL or WILDCAT: UPPER VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0740 FSL 0660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 25 Township: 36.0S Range: 01.0E Meridian: S		COUNTY: GARFIELD
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input type="text" value="pipeline work"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/6/2015			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

West Roc crew dug pipeline trough (Upper Valley Unit 11 and Upper Valley Unit 17X) with track hoe. Future Pipe crew followed them installing 12,600' of 3" and 6" pipeline. A third West Roc track hoe followed the crew filtering out rocks from fill dirt and covering the pipeline.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 July 30, 2015

NAME (PLEASE PRINT) Liana Ramirez	PHONE NUMBER 281 891-1590	TITLE Completion Analyst
SIGNATURE N/A		DATE 7/30/2015